Sermsang Power Corporation Public Company Limited

Opportunity Day Results of 2Q23

7 Sep 2023

SERMSANG POWER CORPORATION





Agenda





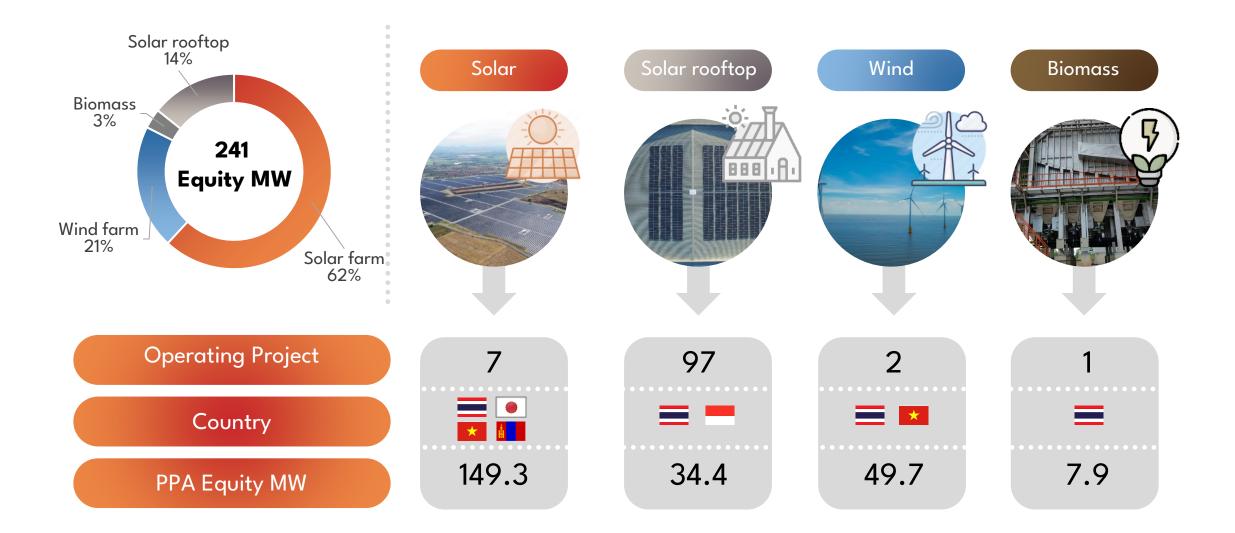




Company overview

SSP Business Overview









KEY HIGHLIGHTS 6M23



Even Hikada divestment in Jun 2022, new projects offset some of its contribution- full period profit sharing from Winchai and purchase 13% of TTQN



Healthy balance sheet,

D/E maintain at 1.59x strong balance sheet and cash position maintained.



EBITDA from SPN 14.6% and Winchai 336.8% overcome negative impact from solar farm in Japan



Project update

- award of renewable energy in Thailand total of 170.5 MW
- establish subsidiary in Taiwan
- develop Leo2 project in japan total of 17.0MW



However, core operating EBITDA slightly decrease YoY and COP decrease YoY from finance cost and tax expense



New business

Investment in flexible packaging business









KEY HIGHLIGHTS



Consolidated Financial Statement	2Q22	1Q23	2Q23	QoQ	ΥοΥ	6M22	6M23	YoY
(unit:mTHB)			783.3				1,560.4	
Total Revenues	1,180.3	777.0		0.8%	(33.6)%	2,040.7	1,500.4	(23.6)%
Revenue from sales and services	824.7	761.3	762.1	0.1%	(7.6)%	1,679.7	1,523.4	(9.3)%
EBITDA	986.6	654.4	603.5	(7.8)%	(38.8)%	1,673.7	1,257.9	(24.8)%
Core operating EBITDA	655.8	661.0	605.5	(8.4)%	(7.7)%	1,342.9	1,266.4	(5.7)%
Net Profit (to SSP's Shareholders)	641.1	239.6	228.1	(4.8)%	(64.4)%	897.9	467.7	(47.9)%
Core Operating Profit	290.1	249.9	225.4	(9.8)%	(22.3)%	584.7	475.3	(18.7)%
EBITDA margin (%)	83.6%	84.2%	77.0%			82.0%	80.6%	
Core operating EBITDA margin (%)	79.5%	86.8%	79.4%			79.9%	83.1%	
Net Profit Margin (%)	54.3%	30.8%	29.1%			44.0%	30.0%	
Core Operating Profit Margin (%)	35.2%	32.8%	29.6%			34.8%	31.2%	

6M23 Business Highlights



No revenues from Hidaka after its divestment in 2Q22 although increase from Winchai profit sharing (Jan-Feb'23)



For existing project

SPN revenues +13.9% from Ft rate increased Japan project revenues -24.0% from lower production and Fx Winchai profit sharing +83.1% from higher wind speed YoY However, COP decreased from finance cost and tax provision

Belectricity sales (MWh)



PPA eMW -5.4 YoY (Exc. Winchai)

- Purchased shares of TTQN from 87.0% to 100% in Apr'23 (+5.2 YoY eMW)
- Divestment Hidaka -14.8 YoY eMW
- Solar rooftop of Indonesia +4.2 YoY eMW

PPA eMW +5.7 QoQ (Exc. Winchai)

- Purchased shares of TTQN from 87.0% to 100% in Apr'23 (+5.2 QoQ eMW)
- Solar rooftop of Indonesia +0.5 QoQ eMW

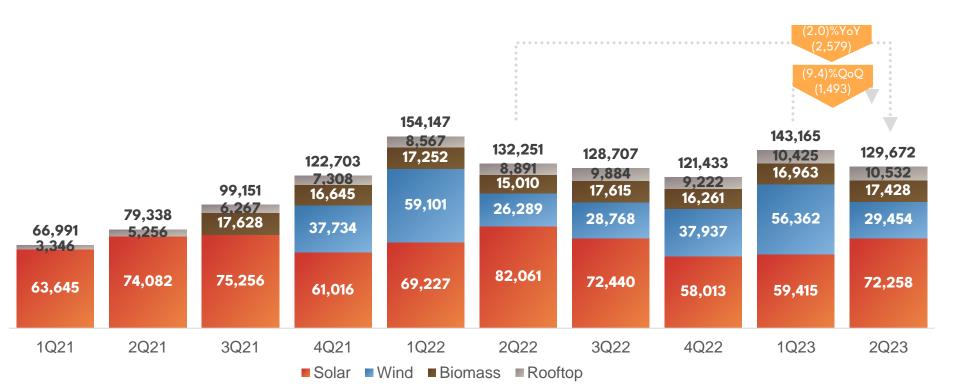


Electricity sales -2.0%YoY

Solar: -11.9YoY mainly from Hidaka (7.0%: 5,779MW) Wind: +12.0%YoY from better wind speed Biomass: +16.1%YoY from maintenance postpone to 3Q23 Rooftop: +18.5%YoY from new project in Indonesia

Electricity sales -9.4%QoQ

Solar: +21.6%QoQ mainly from seasonal Wind: -47.7%QoQ from seasonal Biomass: +2.7%QoQ from unplan shutdown in 1Q23 Rooftop: +1.0%QoQ similar to 1Q23



"Diversification in renewable sources induce a smooth electricity production quarterly and risk management from nature and seasonal"



Electricity sales (MWh)

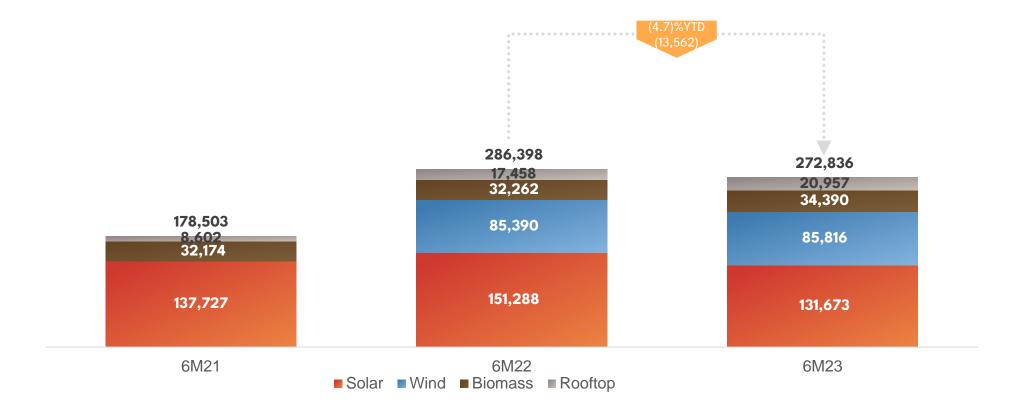


PPA eMW -5.4 YoY (Exc. Winchai)

- Purchased shares of TTQN from 87.0% to 100% in Apr'23 (+5.2 YoY eMW)
- Divestment Hidaka -14.8 YoY eMW
- Solar rooftop of Indonesia +4.2 YoY eMW



Electricity sales -4.7% YoY Solar: -13.0%YoY mainly from Hidaka (7.3%: 10,975 MWh) Wind: +0.5%YoY from better wind speed Biomass: +6.6%YoY from maintenance postpone to 3Q23 Rooftop: +20.0%YoY from new project in Indonesia







Revenue from sales and services similar to the previous quarter, low seasonal of wind farm offset high seasonal of solar farm.

And in 2Q23, the revenue from sales and services decreased by 7.6%, mainly from divestment Hidaka project in 2Q22 while existing solar higher solar irradiance and better wind speed including rooftop projects increased while biomass increased from postpone annual maintenance to 3Q23

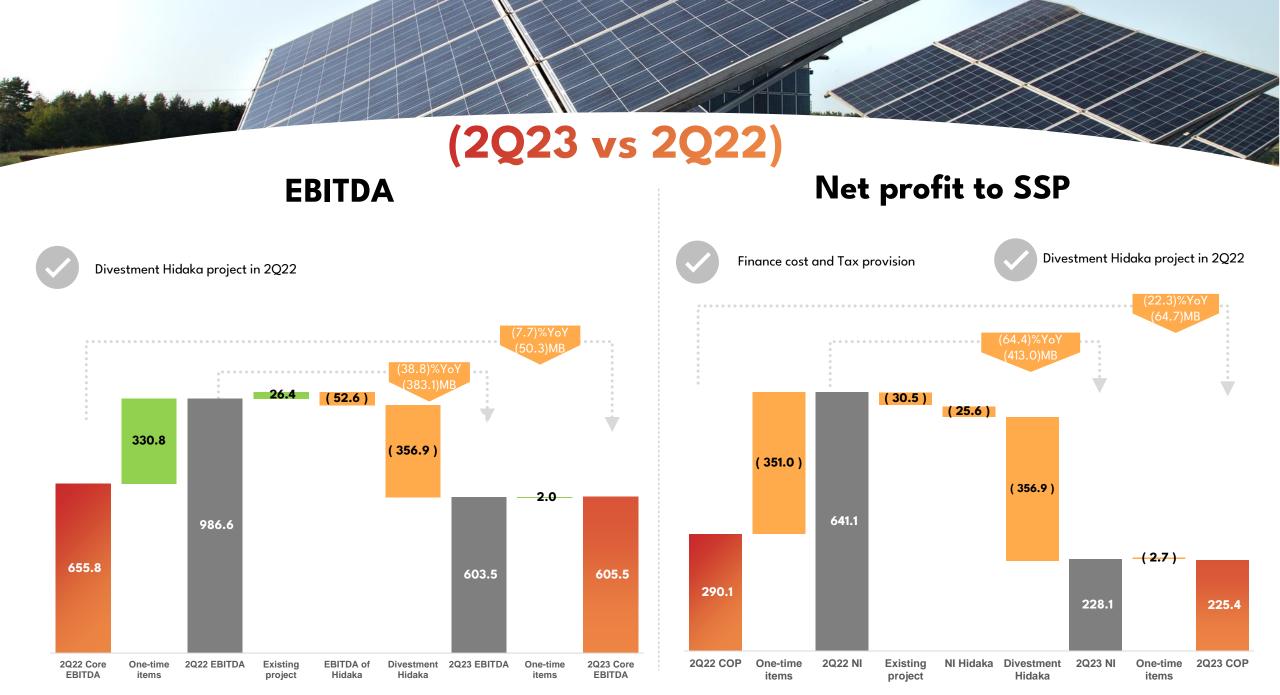
(Unit: mTHB)	2Q22	1Q23	2Q23	QoQ	ϒ៰ϒ
Solar	633.3	473.4	551.6	16.5%	(12.9)%
Wind	88.7	182.0	99.3	(45.4)%	12.0%
Biomass	68.8	78.6	80.7	2.7%	17.3%
Rooftop	19.5	24.2	24.8	2.5%	27.2%
Revenue from sales	810.3	758.2	756.4	(0.2)%	(6.6)%
Revenue from services	14.4	3.1	5.7	83.9 %	(60.7)%
Total	824.7	761.3	762.1	0.1%	(7.6)%

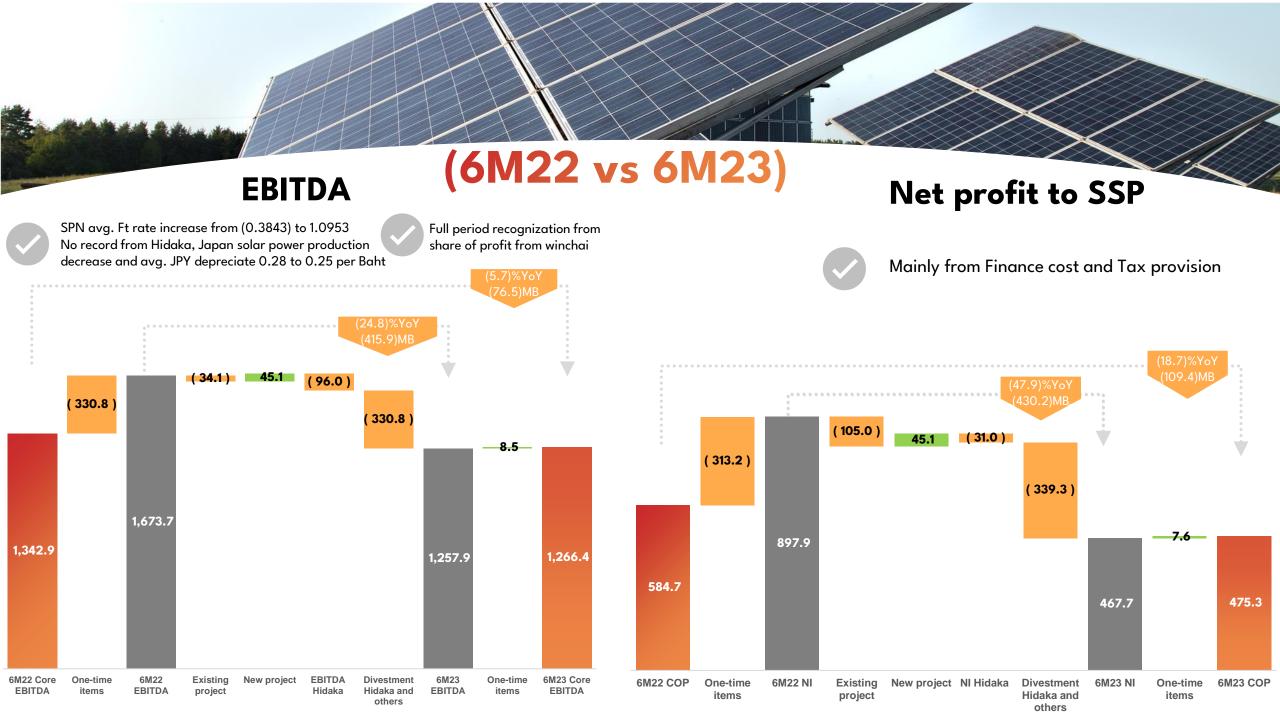


Revenue from sales and services decreased 9.3%YoY cause by weakening performance from solar farm in Japan and no contribution from Hidaka.

SERMSANG

(Unit: mTHB)	6M22	6M23	ϒ៰ϒ
Solar	1,195.0	1,025.0	(14.2)%
Wind	277.6	281.4	1.3%
Biomass	147.9	159.3	7.7%
Rooftop	37.4	48.9	30.7%
Revenue from sales	1,657.9	1,514.6	(8.6)%
Revenue from services	21.8	8.8	(59.6)%
Total	1,679.7	1,523.4	(9.3)%

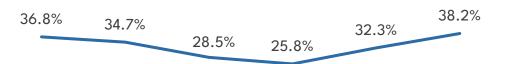


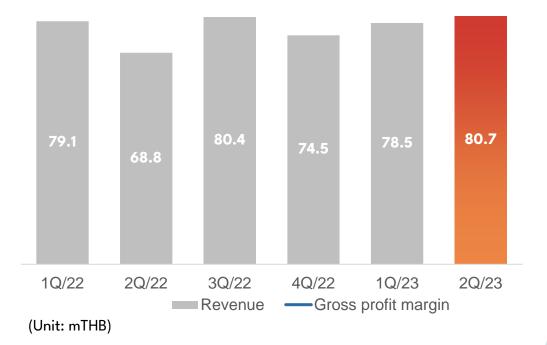




UPT revenue

and gross profit margin





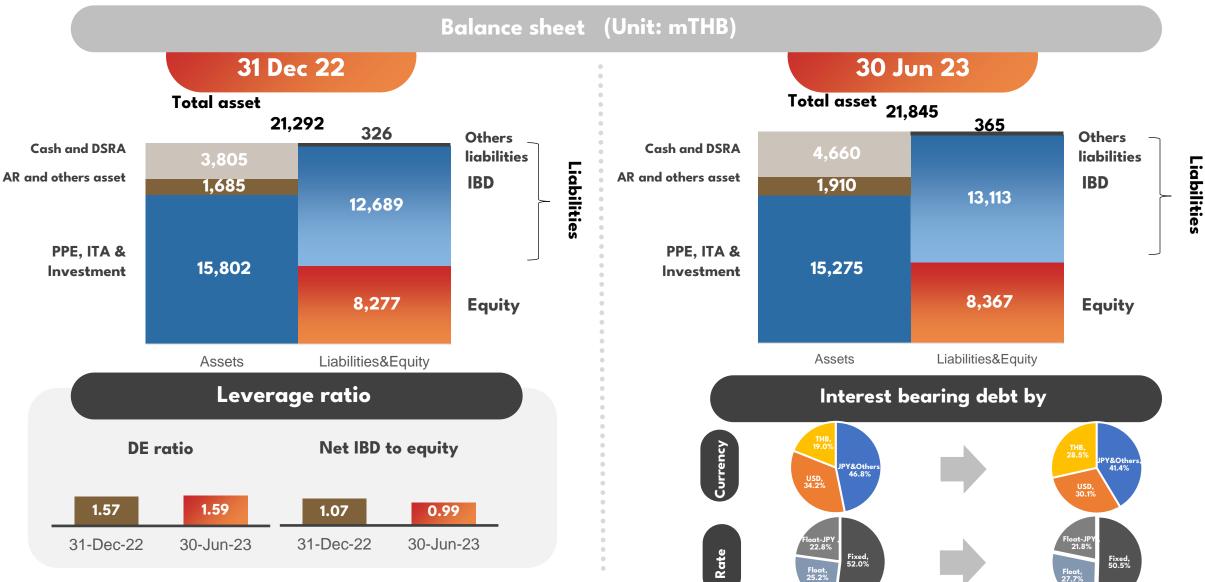




Balance Sheet



30 Jun 23



31 Dec 22

Statement of comprehensive income ended 30 June 2023





Financial statement 1Q23 adjusted by hedge accounting of IRS.

Consolidated Financial Statement (mTHB)	2022	1Q23		2022	0.0	V-V	61422	6M23	YTD
	2Q22	Before	Adjusted	2Q23	QoQ	ϒ៰ϒ	6M22	01123	
Revenues									
Revenue from sales	810.3	758.2	758.2	756.4	(0.2)%	(6.6)%	1,657.9	1,514.6	(8.6)%
Revenue from services	14.4	3.1	3.1	5.7	80.2%	(60.7)%	21.8	8.8	(59.6)%
Other income	351.4	35.1	14.3	13.8	(3.7)%	(96.1)%	354.9	28.1	(92.1)%
Total revenues	1,176.1	796.4	775.6	775.9	0.0%	(34.0)%	2,034.6	1,551.5	(23.7)%
Cost of sales and services	344.5	312.2	312.2	315.3	1.0%	(8.5)%	695.8	627.4	(9.8)%
Administrative expenses	73.7	96.6	96.6	65.5	(32.2)%	(11.1)%	170.4	162.0	(4.9)%
Share of profit from investments in subsidiaries and an associate	15.8	59.8	59.8	18.0	(69.9)%	13.6%	17.8	77.7	336.7%
Finance income	4.3	1.4	1.4	7.4	437.6%	73.8%	6.4	8.8	36.7%
Finance cost	124.9	159.7	159.7	161.2	1.0%	29.0%	248.6	320.9	29.1%
Income tax	(2.9)	18.9	18.9	31.7	67.7%	(1203.4)%	2.1	50.6	2288.4%
Profit for the period	656.0	270.2	249.4	227.6	(8.7)%	(65.3)%	941.9	477.1	(49.4)%
Non-controlling interests of the subsidiaries	14.9	14.0	9.8	(0.5)	(104.8)%	(103.1)%	44.0	9.4	(78.8)%
Profit attributable to: Equity holders of the Company	641.1	256.2	239.6	- 228.1	(4.8)%	(64.4)%	897.9	467.7	(47.9)%
EBITDA	986.6	675.1	654.4	603.5	(7.8)%	(38.8)%	1,673.7	1,257.9	(24.8)%
Core EBITDA	655.8	681.7	661.0	605.5	(8.4)%	(7.7)%	1,342.9	1,266.4	(5.7)%
Core operating profit	290.1	266.5	249.9	225.4	(9.8)%	(22.3)%	584.7	475.3	(18.7)%





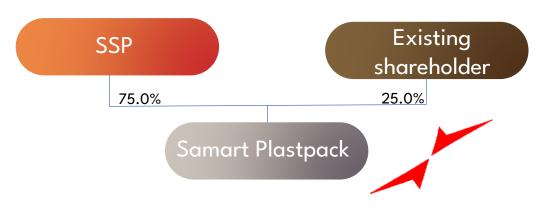


Samart Plastpack



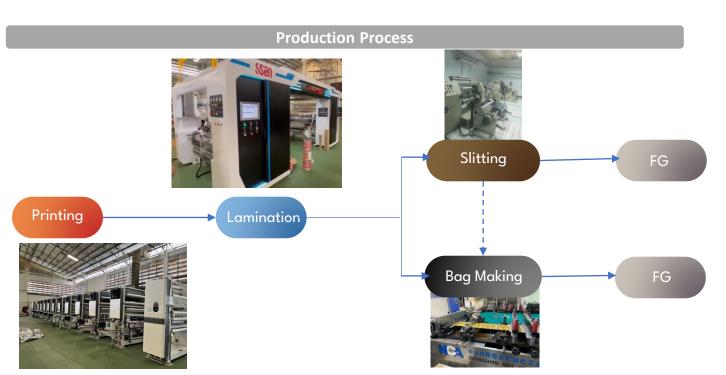
"Samart Plastpack offers a packaging in the form of flexible packaging for F&B, FMCG , cosmetic, others"

HUIIUUNSOU as mududu



Deal Structure

- 140.8 mTHB for 75% including 50 mTHB as a new equity injection
- Equal to Price/Adjusted Book* of 1.14
- Funding by SSP internal cash flow



Product and Customer

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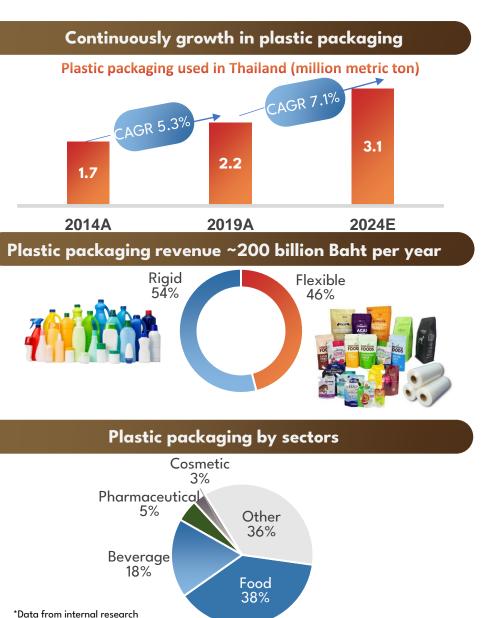
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*Note: Adjusted book value came from book value as at 31 Dec 2022 + land and building revaluation

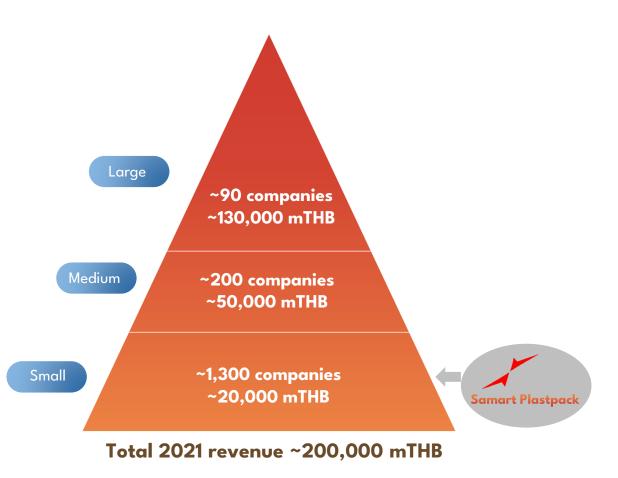
+ cash

Plastic packaging industry





Competitive Landscape



*Data from Department of Business Development Ministry of Commerce 1) Criteria for calculating the size of a business as follows: 1.1) Small revenues < 100 mTHB 1.2) Medium revenues 100-500 mTHB 1.3) Large revenues > 500 mTHB

Plastic packaging strategy



Target

Next 3 year target

- Production excellence
- Ranking top 20 flexible packaging producer with target revenue 500 mn/year

Long term target

- New printing technology, product innovation and supply chain with sustainability oriented solution
- Introducing B2C, SME packaging products
- Become a leading sustainable packaging solution company in Thailand
- Enhancing value to SSP as a group

Potential Synergy

Rationale and Benefit

New S-curve growth and diversification

Sustainable Focus

follow the global sustainability trend

Risk vs Reward future sustainable growth

Improve efficiency and cost optimization

Strengthening financial

and human capital

investment in new production technology

Better recognition

potential to expand customer base





Project Details: Leo (phase#2) 17.0 MW

Project Leo Details	
Business Type	: Solar power plant
Investment Type	: Through SEG, as TK Investor, under GK-TK Investment Structure
Investment Percentage	: 100.0%
Location	: Shizuoka, Japan
Installed/PPA MW	: 22/17.0 MW
Target SCOD date	: Q3-2025
Purchase Price	: Under FiT Scheme of JPY 36/KWh
Purchase Term	: 17 years
Tax Incentive	 <u>GK-TK Structure</u> TK distribution of GK Company to TK investor can be used as tax deductible expense at GK Company level

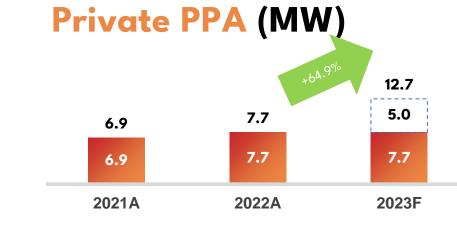
<u>Project progress</u>

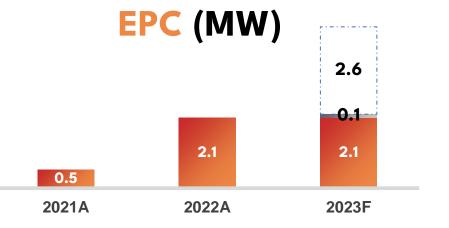
Approvals related	:	done
EPC agreement	:	In process
Financial close	:	In process
Site preparation	:	In process
Transmission Line Construction	:	Q3-2023
Generating Facilities Construction	:	Q1-2024
Commercial Operation	:	Q3-2025





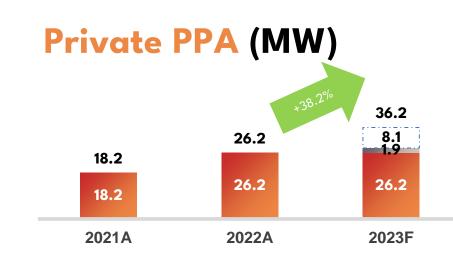
Project Details: Rooftop





Indonesia

Thailand



Private PPA

Total Operation as of 30 Jun 2023: 34.4 MWConstruction & Development 2023: 13.1 MW









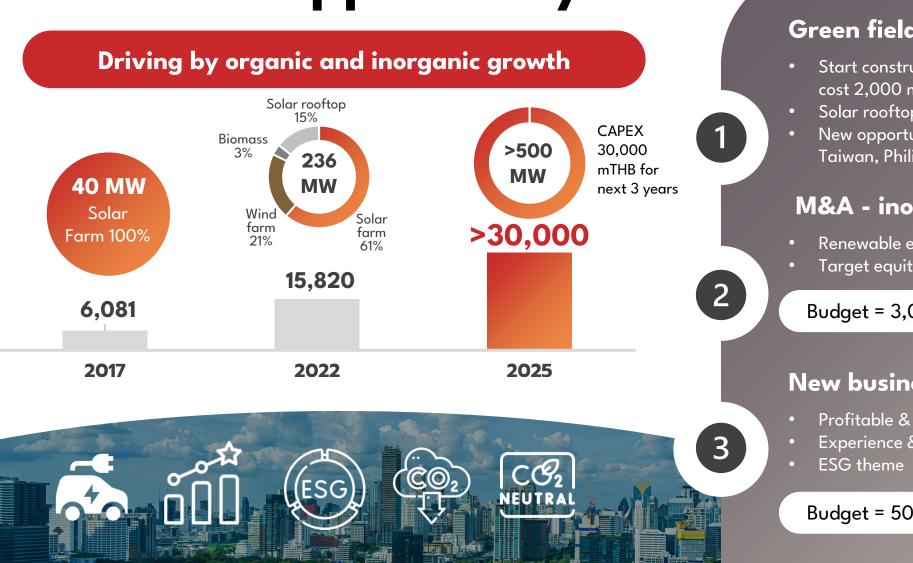


Future Opportunity









Green field - organic growth

- Start construction Leo2 in 2Q23 : project cost 2,000 mTHB
- Solar rooftop in TH and ID 15 MW for 2023
- New opportunities in Thailand, Vietnam, Taiwan, Philippines

M&A - inorganic growth

- **Renewable energy**
- Target equity IRR > 10%

Budget = 3,000 – 4,000 mTHB

New business - Three criteria:

- Profitable & growth company
- Experience & synergy with SSP group

Budget = 500 – 1,000 mTHB

Thank you

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SERMSANG POWER CORPORATION

Statement of financial position as at 30 June 2023



Consolidated Financial Statement (mTHB)	2022	2Q23	Change
Current assets	4,269.4	5,369.7	4.2%
Non-current assets	17,022.6	16,477.3	(1.2)%
Total assets	21,292.0	21,847.0	(0.1)%
Current liabilities	1,173.4	1,912.1	45.5%
Non-current liabilities	11,841.6	11,499.3	(6.1%)
Total liabilities	13,015.0	13,411.4	(1.5)%
Equity attributable to owners of the Company	7,775.7	8,029.0	2.1%
Total shareholders' equity	8,277.0	8,435.5	2.1%

Cash flow statement for the 3-month period ended 30 June 2023

Consolidated Financial Statement (mTHB)	2022	2Q23	
Cash and cash equivalents at beginning of period	3,579.7	3,227.5	
-Net cash flows from (used in) operating activities	1,505.0	1,075.1	
-Net cash flows used in investing activities	(661.1)	(405.5)	
-Net cash flows from financing activities	(116.3)	16.6	
Net increase (decrease) in cash and cash equivalents	463.3	666.8	
Cash and cash equivalents at end of period	4,048.3	3,884.2	

